

Commission staff will not hold scoping meetings unless the Commission decides to prepare an environmental impact statement, or the response to SDI warrants holding such meetings.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to comment on SDI and assist the staff in defining and clarifying the issues to be addressed.

All filings should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h). In addition, commentors *may* submit a copy of their comments on a 3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format then write them to files on a diskette formatted for MS-DOS machines. All comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, and should show the following captions on the first page: Occum Hydroelectric Project, FERC No. 11574-000.

Further, interested persons are reminded of the Commission's Rules of Practice and Procedures, requiring parties or interceders (as defined in 18 CFR 385.2010) to file documents on each person whose name is on the official service list for this proceeding. See CFR 4.34(b).

The Commission staff will consider all written comments and may issue a Scoping Document II (SDII). SDII will include a revised list of issues, based on the scoping process.

For further information regarding the scoping process, please contact Michael Dees, Federal Energy Regulatory Commission, Office of Hydropower Licensing, 888 First Street, N.E., Washington, D.C. 20426, or at (202) 219-2807.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-11979 Filed 5-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-355-000]

**Tennessee Gas Pipeline Company;  
Notice of Request Under Blanket  
Authorization**

May 8, 1996.

Take notice that on April 26, 1996, as supplemented on May 1, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP96-355-000 a request pursuant to Sections 157.205 and 157.212(a) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212(a)) for authorization to modify an existing receipt point interconnection located in LaFourche Parish, Louisiana, to also provide delivery point capabilities for Riverside Pipeline Company (Riverside), an intrastate pipeline company, under the blanket certificate issued in Docket No. CP82-413-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Tennessee states that Riverside requested modification of the existing receipt point to provide delivery point capabilities. Service will be provided pursuant to Riverside's interruptible transportation agreement with Tennessee. Tennessee proposes to replace the existing 2-inch 600# RF X RF check valve with a 2.375-inch O.D. spool pieced and install a 2-inch orifice restriction plate. Tennessee will continue to own, operate, and maintain the side valve assembly. Riverside will own, operate, and maintain the meter facility and will own the new installation of a 2-inch orifice tube. The estimated cost of this project is \$20,705, 100% reimbursable to Tennessee.

Tennessee states that there is no proposed increase in the maximum contract quantity for Riverside. Tennessee notes that there will be no impact on peak day or annual deliveries. Tennessee states that once the proposed facilities are in place, it will deliver from 500-750 Dekatherms per day. Tennessee asserts that the end-user of the gas will be Riverside and LLOG Exploration. Tennessee asserts that the establishment of the new delivery point is not prohibited by its existing tariff. Tennessee states that it has sufficient capacity to accomplish deliveries at the requested point without detriment or disadvantage to any other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-11985 Filed 5-13-96; 8:45 am]

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[Docket No. ER95-692-004, et al.]

**TransCanada Power Corporation, et  
al.; Electric Rate and Corporate  
Regulation Filings**

May 8, 1996.

Take notice that the following filings have been made with the Commission:

1. TransCanada Power Corporation

[Docket No. ER95-692-004]

Take notice that on April 18, 1996, TransCanada Power Corporation tendered for filing a letter stating that TransCanada-Northridge Power Ltd.'s name has been changed to TransCanada Power Corporation.

*Comment date:* May 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Louis Dreyfus Energy, ACME Power Marketing, Inc., Calpine Power Services Company, ATG Trading Corporation, Aquila Power Corporation, Eastex Power Marketing, Inc., Energy West Power Co., LLC

[Docket Nos. ER92-850-016, ER94-1538-006, ER94-1545-006, ER94-1691-009, ER95-216-009, ER96-118-003, and ER96-392-002 (not consolidated)]

Take notice that the following informational filings have been filed with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On April 30, 1996 Louis Dreyfus Energy filed certain information as required by the Commission's December 2, 1992 order in Docket No. ER92-850-000.

On April 10, 1996 ACME Power Marketing, Inc. filed certain information as required by the Commission's October 18, 1994 order in Docket No. ER94-1538-000.